

## Projected Costs of Generating Electricity: 2010 Edition

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The following list provides a description of the changes made to the publication since the original version was printed:

### Page 59, Chapter 3, Table 3.7a.

Table 3.7a has been replaced by the table below. The data for Switzerland has been modified.

<b>Table 3.7a: Nuclear power plants: Levelised costs of electricity in US dollars per MWh</b>											
Country	Technology	Net capacity	Overnight costs <sup>1</sup>	Investment costs <sup>2</sup>		Decommissioning costs		Fuel Cycle costs	O&M costs <sup>3</sup>	LCOE	
				5%	10%	5%	10%			5%	10%
		MWe	USD/kWe	USD/kWe		USD/MWh		USD/MWh	USD/MWh	USD/MWh	
<b>Belgium</b>	EPR-1600	1 600	5 383	6 185	7 117	0.23	0.02	9.33	7.20	<b>61.06</b>	<b>109.14</b>
<b>Czech Rep.</b>	PWR	1 150	5 858	6 392	6 971	0.22	0.02	9.33	14.74	<b>69.74</b>	<b>115.06</b>
<b>France*</b>	EPR	1 630	3 860	4 483	5 219	0.05	0.005	9.33	16.00	<b>56.42</b>	<b>92.38</b>
<b>Germany</b>	PWR	1 600	4 102	4 599	5 022	0.00	0.00	9.33	8.80	<b>49.97</b>	<b>82.64</b>
<b>Hungary</b>	PWR	1 120	5 198	5 632	6 113	1.77	2.18	8.77	29.79/29.84	<b>81.65</b>	<b>121.62</b>
<b>Japan</b>	ABWR	1 330	3 009	3 430	3 940	0.13	0.01	9.33	16.50	<b>49.71</b>	<b>76.46</b>
<b>Korea</b>	OPR-1000	954	1 876	2 098	2 340	0.09	0.01	7.90	10.42	<b>32.93</b>	<b>48.38</b>
	APR-1400	1 343	1 556	1 751	1 964	0.07	0.01	7.90	8.95	<b>29.05</b>	<b>42.09</b>
<b>Netherlands</b>	PWR	1 650	5 105	5 709	6 383	0.20	0.02	9.33	13.71	<b>62.76</b>	<b>105.06</b>
<b>Slovak Rep.</b>	VVER 440/ V213	954	4 261	4 874	5 580	0.16	0.02	9.33	19.35/16.89	<b>62.59</b>	<b>97.92</b>
<b>Switzerland</b>	PWR	1 600	5 863	6 988	8 334	0.29	0.03	9.33	19.84	<b>78.24</b>	<b>136.50</b>
	PWR	1 530	4 043	4 758	5 612	0.16	0.01	9.33	15.40	<b>57.83</b>	<b>96.84</b>
<b>United States</b>	Advanced Gen III+	1 350	3 382	3 814	4 296	0.13	0.01	9.33	12.87	<b>48.73</b>	<b>77.39</b>
<b>NON-OECD MEMBERS</b>											
<b>Brazil</b>	PWR	1 405	3 798	4 703	5 813	0.84	0.84	11.64	15.54	<b>65.29</b>	<b>105.29</b>
<b>China</b>	CPR-1000	1 000	1 763	1 946	2 145	0.08	0.01	9.33	7.10	<b>29.99</b>	<b>44.00</b>
	CPR-1000	1 000	1 748	1 931	2 128	0.08	0.01	9.33	7.04	<b>29.82</b>	<b>43.72</b>
	AP-1000	1 250	2 302	2 542	2 802	0.10	0.01	9.33	9.28	<b>36.31</b>	<b>54.61</b>
<b>Russia</b>	VVER-1150	1 070	2 933	3 238	3 574	0.00	0.00	4.00	16.74/16.94	<b>43.49</b>	<b>68.15</b>
<b>INDUSTRY CONTRIBUTION</b>											
<b>EPRI</b>	APWR. ABWR	1 400	2 970	3 319	3 714	0.12	0.01	9.33	15.80	<b>48.23</b>	<b>72.87</b>
<b>Eurelectric</b>	EPR-1600	1 600	4 724	5 575	6 592	0.19	0.02	9.33	11.80	<b>59.93</b>	<b>105.84</b>

\*The cost estimate refers to the EPR in Flamanville (EDF data) and is site-specific.

1. Overnight costs include pre-construction (owner's), construction (engineering, procurement and construction) and contingency costs, but not interest during construction (IDC).

2. Investment costs include overnight costs as well as the implied interest during construction (IDC).

3. In cases where two numbers are listed under O&M costs, numbers reflect 5% and 10% discount rates. The numbers differ due to country-specific cost allocation schedules.

Table 4.1a has been replaced by the table below. The data for Switzerland has been modified.

Table 4.1a: Country-by-country data on electricity generating costs for mainstream technologies (at 5% discount rate)									
Technology	Nuclear*				Technology	Coal			
	Invest. costs	O&M	Fuel & carbon	LCOE		Invest. costs	O&M	Fuel & carbon	LCOE
	USD/MWh					USD/MWh			
<b>BELGIUM</b>									
EPR-1600	44.53	7.20	9.33	<b>61.06</b>	Bk SC	21.20	8.73	52.39	<b>82.32</b>
					Bk SC	21.16	8.39	52.39	<b>81.94</b>
<b>CANADA</b>									
<b>CZECH REPUBLIC</b>									
PWR	45.67	14.74	9.33	<b>69.74</b>	Br PCC	32.51	8.53	43.50	<b>84.54</b>
					Br FBC	32.55	8.86	44.54	<b>85.94</b>
					Br IGCC	42.21	10.35	40.97	<b>93.53</b>
					Br FBC w/BioM	34.32	9.15	50.24	<b>93.71</b>
					Br PCC w/CC(S)	53.04	13.43	22.22	<b>88.69</b>
					Br FBC w/CC(S)	55.39	14.69	22.81	<b>92.89</b>
					Br IGCC w/CC(S)	56.34	12.26	19.69	<b>88.29</b>
					Br FBC w/BioM and CC(S)	55.39	14.98	32.22	<b>102.59</b>
<b>FRANCE**</b>									
EPR	31.10	16.00	9.33	<b>56.42</b>					
<b>GERMANY</b>									
PWR	31.84	8.80	9.33	<b>49.97</b>	Bk PCC	16.35	12.67	50.24	<b>79.26</b>
					Bk PCC w/CC(S)	27.36	20.11	37.81	<b>85.28</b>
					Br PCC	18.87	14.04	37.38	<b>70.29</b>
					Br PCC w/CC(S)	29.84	20.70	17.51	<b>68.06</b>
<b>HUNGARY</b>									
PWR	43.09	29.79	8.77	<b>81.65</b>					
<b>ITALY</b>									
<b>JAPAN</b>									
ABWR	23.88	16.50	9.33	<b>49.71</b>	Bk	22.53	10.06	55.49	<b>88.08</b>
<b>KOREA</b>									
OPR-1000	14.61	10.42	7.90	<b>32.93</b>	Bk PCC	8.59	4.25	55.57	<b>68.41</b>
APR-1400	12.20	8.95	7.90	<b>29.05</b>	Bk PCC	7.74	3.84	54.28	<b>65.86</b>
<b>MEXICO</b>									
					Bk PCC	17.77	6.51	50.11	<b>74.39</b>
<b>NETHERLANDS</b>									
PWR	39.72	13.71	9.33	<b>62.76</b>	Bk USC PCC	18.33	3.97	50.98	<b>82.04</b>
<b>SLOVAK REPUBLIC</b>									
VVER 440/ V213	33.91	19.35	9.33	<b>62.59</b>	Br SC FBC	23.73	8.86	87.43	<b>120.01</b>
<b>SWITZERLAND</b>									
PWR	49.07	19.84	9.33	<b>78.24</b>					
PWR	33.11	15.40	9.33	<b>57.83</b>					
<b>UNITED STATES</b>									
Adv Gen III+	26.53	12.87	9.33	<b>48.73</b>	Bk PCC	17.73	8.76	46.00	<b>72.49</b>
					Bk IGCC	20.46	8.37	46.03	<b>74.87</b>
					Bk IGCC w/CC(S)	29.96	11.31	26.76	<b>68.04</b>
<b>NON-OECD MEMBERS</b>									
<b>BRAZIL</b>									
"PWR Siemens/Areva"	38.11	15.54	11.64	<b>65.29</b>	Br SUBC PCC	10.69	37.89	15.39	<b>63.98</b>
<b>CHINA</b>									
CPR-1000	13.55	7.10	9.33	<b>29.99</b>	Bk USC PCC	5.29	1.64	23.06	<b>29.99</b>
CPR-1000	13.44	7.04	9.33	<b>29.82</b>	Bk SC	4.86	1.51	23.06	<b>29.42</b>
AP-1000	17.70	9.28	9.33	<b>36.31</b>	Bk SC	5.42	1.68	23.06	<b>30.16</b>
<b>RUSSIA</b>									
VVER-1150	22.76	16.73	4.00	<b>43.49</b>	Bk USC PCC	19.07	10.96	20.41	<b>50.44</b>
					Bk USC PCC w/CC(S)	39.13	21.58	26.10	<b>86.82</b>
					Bk SC PCC	17.74	10.20	22.83	<b>50.77</b>
<b>SOUTH AFRICA</b>									
					Bk SC PCC	19.73	4.87	7.59	<b>32.19</b>
<b>INDUSTRY CONTRIBUTION</b>									
<b>EPRI</b>									
APWR. ABWR	23.10	15.80	9.33	<b>48.23</b>	Bk SC PCC	17.89	9.70	43.93	<b>71.52</b>
<b>ESAA</b>									
					Bk SC AC	16.49	4.78	34.93	<b>56.20</b>
					Bk SC WC	16.10	4.74	33.13	<b>53.97</b>
					Bk USC AC	17.87	5.69	33.13	<b>56.69</b>
					Bk USC WC	17.38	5.64	31.51	<b>54.53</b>
					Bk USC AC w/CC(S)	32.21	11.10	15.57	<b>58.87</b>
					Bk USC WC w/CC(S)	31.02	10.98	14.61	<b>56.62</b>
					Bk IGCC w/CC(S)	34.51	11.94	14.31	<b>60.76</b>
					Br SC AC	18.15	5.36	40.65	<b>64.15</b>
					Br SC WC	17.71	5.31	38.79	<b>61.81</b>
					Br USC AC	19.53	6.41	38.21	<b>64.15</b>
					Br USC WC	19.47	6.35	35.94	<b>61.76</b>
					Br USC AC w/CC(S)	33.60	13.93	14.66	<b>62.19</b>
					Br USC WC w/CC(S)	32.07	13.79	13.52	<b>59.39</b>
<b>EURELECTRIC/VGB</b>									
EPR-1600	38.80	11.80	9.33	<b>59.93</b>	Bk	16.93	5.11	52.39	<b>74.43</b>
					Br	18.23	5.51	38.99	<b>62.73</b>
					Bk USC w/CC(S)	29.90	8.66	35.95	<b>74.51</b>

\*Fuel and carbon costs for nuclear technology include waste management costs.

\*\*The cost estimate refers to the EPR in Flamanville (EDF data) and is site-specific.

Table 4.1b has been replaced by the table below. The data for Switzerland has been modified.

Table 4.1b: Country-by-country data on electricity generating costs for mainstream technologies (at 10% discount rate)									
Technology	Nuclear*				Technology	Coal			
	Invest. costs	O&M	Fuel & carbon	LCOE		Invest. costs	O&M	Fuel & carbon	LCOE
	USD/MWh					USD/MWh			
<b>BELGIUM</b>									
EPR-1600	92.61	7.20	9.33	<b>109.14</b>	Bk SC	39.30	8.73	52.39	<b>100.43</b>
					Bk SC	39.23	8.39	52.39	<b>100.01</b>
<b>CANADA</b>									
<b>CZECH REPUBLIC</b>									
PWR	90.99	14.74	9.33	<b>115.06</b>	Br PCC	62.10	8.53	43.50	<b>114.12</b>
					Br FBC	62.24	8.86	44.54	<b>115.64</b>
					Br IGCC	81.92	10.35	40.97	<b>133.24</b>
					Br FBC w/BioM	65.62	9.15	50.24	<b>125.01</b>
					Br PCC w/CC(S)	100.47	13.43	22.22	<b>136.12</b>
					Br FBC w/CC(S)	105.07	14.69	22.81	<b>142.57</b>
					Br IGCC w/CC(S)	108.69	12.26	19.69	<b>140.64</b>
					Br FBC w/BioM and CC(S)	105.07	14.98	32.22	<b>152.27</b>
<b>FRANCE**</b>									
EPR	67.06	16.00	9.33	<b>92.38</b>					
<b>GERMANY</b>									
PWR	64.51	8.80	9.33	<b>82.64</b>	Bk PCC	31.19	12.67	50.24	<b>94.10</b>
					Bk PCC w/CC(S)	51.69	20.11	37.81	<b>109.61</b>
					Br PCC	35.99	14.04	37.38	<b>87.41</b>
					Br PCC w/CC(S)	56.39	20.70	17.51	<b>94.60</b>
<b>HUNGARY</b>									
PWR	82.61	29.84	9.18	<b>121.62</b>					
<b>ITALY</b>									
<b>JAPAN</b>									
ABWR	50.63	16.50	9.33	<b>76.46</b>	Bk	41.49	10.06	55.49	<b>107.03</b>
<b>KOREA</b>									
OPR-1000	30.07	10.42	7.90	<b>48.38</b>	Bk PCC	14.42	4.25	55.57	<b>74.25</b>
APR-1400	25.24	8.95	7.90	<b>42.09</b>	Bk PCC	13.00	3.84	54.28	<b>71.12</b>
<b>MEXICO</b>									
					Bk PCC	35.66	6.51	50.11	<b>92.27</b>
<b>NETHERLANDS</b>									
PWR	82.02	13.71	9.33	<b>105.06</b>	Bk USC PCC and BioM	36.11	3.97	50.98	<b>99.82</b>
<b>SLOVAK REPUBLIC</b>									
VVER 440/ V213	71.70	16.89	9.33	<b>97.92</b>	Br SC FBC	45.35	8.86	87.43	<b>141.64</b>
<b>SWITZERLAND</b>									
PWR	107.33	19.84	9.33	<b>136.50</b>					
PWR	72.12	15.40	9.33	<b>96.84</b>					
<b>UNITED STATES</b>									
Adv Gen III+	55.20	12.87	9.33	<b>77.39</b>	Bk PCC	33.09	8.76	46.00	<b>87.85</b>
					Bk IGCC	38.20	8.37	46.03	<b>92.61</b>
					Bk IGCC w/CC(S)	55.85	11.31	26.76	<b>93.92</b>
<b>NON-OECD MEMBERS</b>									
<b>BRAZIL</b>									
"PWR Siemens/Areva"	78.11	15.54	11.64	<b>105.29</b>	Br SUBC PCC	19.70	43.93	15.39	<b>79.02</b>
<b>CHINA</b>									
CPR-1000	27.57	7.10	9.33	<b>44.00</b>	Bk USC PCC	9.47	1.64	23.06	<b>34.17</b>
CPR-1000	27.34	7.04	9.33	<b>43.72</b>	Bk SC	8.69	1.51	23.06	<b>33.26</b>
AP-1000	36.01	9.28	9.33	<b>54.61</b>	Bk SC	9.69	1.68	23.06	<b>34.43</b>
<b>RUSSIA</b>									
VVER-1150	47.21	16.94	4.00	<b>68.15</b>	Bk USC PCC	34.53	10.96	20.41	<b>65.91</b>
					Bk USC PCC w/CC(S)	70.65	21.58	26.10	<b>118.34</b>
					Bk SC PCC	32.13	10.20	22.83	<b>65.15</b>
<b>SOUTH AFRICA</b>									
					Bk SC PCC	41.53	4.87	7.59	<b>53.99</b>
<b>INDUSTRY CONTRIBUTION</b>									
<b>EPRI</b>									
APWR.ABWR	47.73	15.80	9.33	<b>72.87</b>	Bk SC PCC	34.05	9.70	43.93	<b>87.68</b>
<b>ESAA</b>									
					Bk SC AC	30.19	4.78	34.93	<b>69.90</b>
					Bk SC WC	29.47	4.74	33.13	<b>67.34</b>
					Bk USC AC	32.72	5.69	33.13	<b>71.54</b>
					Bk USC WC	31.82	5.64	31.51	<b>68.97</b>
					Bk USC AC w/CC(S)	58.99	11.09	15.57	<b>85.66</b>
					Bk USC WC w/CC(S)	56.82	10.98	14.61	<b>82.42</b>
					Bk IGCC w/CC(S)	63.38	11.94	14.31	<b>89.62</b>
					Br SC AC	33.21	5.36	40.65	<b>79.22</b>
					Br SC WC	32.42	5.31	38.79	<b>76.52</b>
					Br USC AC	35.74	6.41	38.21	<b>80.36</b>
					Br USC WC	36.33	6.35	35.94	<b>78.63</b>
					Br USC AC w/CC(S)	61.52	13.93	14.66	<b>90.11</b>
					Br USC WC w/CC(S)	58.72	13.79	13.52	<b>86.03</b>
<b>EURELECTRIC/VGB</b>									
EPR-1600	84.71	11.80	9.33	<b>105.84</b>	Bk	32.60	5.11	52.39	<b>90.11</b>
					Br	35.11	5.51	38.99	<b>79.61</b>
					Bk USC w/CC(S)	57.39	8.66	35.95	<b>102.00</b>

\*Fuel and carbon costs for nuclear technology include waste management costs.

\*\*The cost estimate refers to the EPR in Flamanville (EDF data) and is site-specific.

Figure 10.2 has been replaced by the figure below. "Fuel gas" has been corrected to read "Flue gas".

Figure 10.2: CO<sub>2</sub> capture processes

